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ANNUAL REPORTSION

OF

Aspen Creek Water Co.

P.O. Box 77, Garden City, UT 84028
ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2023

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2023

COMPANY INFORMATION

Give full name of utility	Aspen Creek Water Company, Inc.				
Telephone Area Code ()	435-757-2182				
E-mail address	aspencreekwaterco@gmail.com				
Date of Organization	12/28/1999				
Organized under the laws of the state of	Idaho				
Address of Principal Office (number & stree	t) 23 Meadow-Dr, Fish-Haven-ID-83287 [3] 3	<u>necolowuille</u> Rd			
P.O. Box (if applicable)	PO Box 77 Caket	own, UT 84039			
City	Garden City				
State	Utah				
Zip Code	84028				
Organization (proprietor, partnership, corp.)	Corporation				
Towns, Counties served	Fish Haven, Idaho				
Are there any affiliated companies?	Yes				
If yes, attach a list with names, addresse	es & descriptions. Explain any services				
provided to the utility.					
Contact Information	Name	Phone No.			
President (Owner)	Bart McKinnon	435-757-2182			
Vice President	Patrick McKinnon	435-757-2182			
Secretary	Kami McKinnon	435-757-2182			
General Manager	Bart McKinnon	435-757-2182			
Complaints or Billing	Kami McKinnon	435-757-2182			
Engineering	Bart McKinnon	435-757-2182			
Emergency Service	Bart McKinnon	435-757-2182			
Accounting	Kami McKinnon	435-757-2182			
Were any water systems acquired during the	e year or any additions/deletions made				
to the service area during the year?	_No				
If yes, attach a list with names, addresse provided to the utility.	es & descriptions. Explain any services				
Where are the Company's books and record	ds kept?) I			
Street Address	23-Meadow Dr 1212 Mecocowoile Y	<u>O</u>			
City	Fish-Haven Lake town				
Ctoto	CARC IS				
State	10- Utah				

Page 1

Rev 3/02

	NAME:	Bart McKinnon, Aspen Creek Water C	<u>o.</u>		
		COMPANY INFO	RMATION (Cont.)	
		For the Year Ended		, 	
15	Is the sv	stem operated or maintained under a			
	10 1110 0	service contract?		No	
16	If yes:	With whom is the contract?	n/a		
	,	When does the contract expire?	n/a		
			n/a		
17	Is water	purchased for resale through the system	n?	No	
18	If yes:	Name of Organization	<u>n/a</u>		
		Name of owner or operator	<u>n/a</u>		
		Mailing Address	<u>n/a</u>		
		City	<u>n/a</u>		
		State	<u>n/a</u>		
		Zip	<u>n/a</u>		
				Gallons/CCF	\$Amount
		Water Purchased		n/a	
19	Has any	system(s) been disapproved by the			
		Idaho Division of Environmental Quality	?	No	
	If yes, a	ttach full explanation			
20	Has the	Idaho Division of Environmental Quality			
		recommended any improvements?		Yes	
	If yes, a	ttach full explanation			
21	Number	of Complaints received during year con	cerning:		
		Quality of Service		0	
		High Bills		0	
		Disconnection		0	
22	Number	of Customers involuntarily disconnected	t .	0	
23	Date cu	stomers last received a copy of the Sum	mary		
		of Rules required by IDAPA 31.21.01.70	01?		New Customers Receive at
	Attach a	a copy of the Summary			time of hookup)
24	Did sian	ificant additions or retirements from the			

No

Rev 3/02 Page 2

Plant Accounts occur during the year?

If yes, attach full explanation and an updated system map

REVENUE & EXPENSE DETAIL

		For the Year Ended 12/31/2	023	
	ACCT i			
		400 REVENUES		
1	460	Unmetered Water Revenue	28910	
2	461.1	Metered Sales - Residential	8	
3	461.2	Metered Sales - Commercial, Industrial	-	
4	462	Fire Protection Revenue	-	
5	464	Other Water Sales Revenue	47000	
6	465	Irrigation Sales Revenue		
7	466	Sales for Resale		
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)	759^	10
9	* DEQ	Fees Billed separately to customers	Booked to Acc	t #
10	** Hook	cup or Connection Fees Collected	47000 Booked to Acc	t #464
11	***Com	mission Approved Surcharges Collected	Booked to Acc	t #
		404 ODEDATING EVDENOES		
	00446	401 OPERATING EXPENSES		
12		6 Labor - Operation & Maintenance		
13	601.7	Labor - Customer Accounts		
14	601.8	Labor - Administrative & General	-	
15	603	Salaries, Officers & Directors		
16	604	Employee Pensions & Benefits		
17	610	Purchased Water		
18	615-16	Purchased Power & Fuel for Power	10244	
19	618	Chemicals		
20	620.1-6	Materials & Supplies - Operation & Maint.	10255	
21	620.7-8	B Materials & Supplies - Administrative & General	1166	
22	631-34	Contract Services - Professional	5759	
23	635	Contract Services - Water Testing	1556	
24	636	Contract Services - Other	(<u> </u>	
25	641-42	Rentals - Property & Equipment	(
26	650	Transportation Expense		
27	656-59	Insurance	437	
28	660	Advertising		
29	666	Rate Case Expense (Amortization)		
30	667	Regulatory Comm. Exp. (Other except taxes)		
31	670	Bad Debt Expense		
32	675	Miscellaneous	4569	
33	Total C	perating Expenses (Add lines 12 - 32, also enter	on Pg 4, line 2) 3398	36

Rev 3/02 Page 3

INCOME STATEMENT

		For Year Ended12/31/2023	_	
	ACCT #		_	
1		Revenue (From Page 3, line 8)	75910	
2		Operating Expenses (From Page 3, line 33) 339		
3	403	Depreciation Expense 225	<u>30</u>	
4	406	Amortization, Utility Plant Aquisition Adj.	<u> </u>	
5	407	Amortization Exp Other	 3	
6	408.10	Regulatory Fees (PUC)	_	
7	408.11	Property Taxes3	<u> 15</u>	
8	408.12	Payroll Taxes		
9A	408.13	Other Taxes (list) DEQ Fees		
9B				
9C				
9D			<u> </u>	
10	409.10	Federal Income Taxes37	<u>15</u>	
11	409.11	State Income Taxes13	14	
12	410.10	Provision for Deferred Income Tax - Federal		
13	410.11	Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits	→ :	
15	412	Investment Tax Credits - Utility		
16		Total Expenses from operations before interest (add lines 2-15)	62000	
17	413	Income From Utility Plant Leased to Others		
18	414	Gains (Losses) From Disposition of Utility Plant		
19		Net Operating Income (Add lines 1, 17 &18 less line 16)		13910
20	415	Revenues, Merchandizing Jobbing and Contract Work		
21	416	Expenses, Merchandizing, Jobbing & Contracts		
22	419	Interest & Dividend Income		
23	420	Allowance for Funds used During Construction		
24	421	Miscellaneous Non-Utility Income		
25	426	Miscellaneous Non-Utility Expense	·	
26	408.20	Other Taxes, Non-Utility Operations		
27	409-20	Income Taxes, Non-Utility Operations		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 2	7)	0
29		Gross Income (add lines 19 & 28)	***	13910
30	427.3	Interest Exp. on Long-Term Debt		
31	427.5	Other Interest Charges		
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	-	13910

Rev 3/02 Page 4

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended _____12/31/2023

	SUB ACCT#	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				<u> </u>
2	302	Franchises and Consents				
3	303	Land & Land Rights	10000			10000
4	304	Structures and Improvements	14500			14500
5	305	Collecting & Impounding Reservoirs	90000			90000
6	306	Lake, River & Other Intakes				
7	307	Wells	143380			143380
8	308	Infiltration Galleries & Tunnels				18
9	309	Supply Mains				=
10	310	Power Generation Equipment	20651			20651
11	311	Power Pumping Equipment	40051			40051
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories	136260			136260
15	333	Services				
16	334	Meters and Meter Installations	1500			1500
17	335	Hydrants	14500			14500
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				-
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property		27975		27975
29		TOTAL PLANT IN SERVICE	470842			498817
		(Add lines 1 - 28)	Enter begi	nning & end of ye	ear totals on Pg	/, Line 1

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended 12/31/2023

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	5	14275	14500	225
2	305	Collecting & Impounding Reservoirs	5	90000	90000	0
3	306	Lake, River & Other Intakes				
4	307	Wells	5	102100	130844	28744
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment	100	20651	20651	0
8	311	Power Pumping Equipment	10	40051	40051	0
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories	5	81045	90735	9690
12	333	Services				
13	334	Meters and Meter Installations	10	1500	1500	0
14	335	Hydrants	5	14500	14500	0
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property		0	22580	22580
26		TOTALS (Add Lines 1 - 25)		364122	425361	61239

Enter beginning & end of year totals on Pg 7, Line 7

Rev 3/02 Page 6

BALANCE SHEET

For Year Ended _____12/31/2023

		<u>ASSETS</u>		Balance Beginning	Balance End of	Increase or
	ACCT #	# DESCRIPTION		of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Lir	ne 29)	470842	498817	27975
2	102	Utility Plant Leased to Others				
3	103	Plant Held for Future Use				
4	105	Construction Work in Progress				
5	114	Utility Plant Aquisition Adjustment				
6		Subtotal (Add Lines 1 - 5)		470842	498817	27975
7	108.1	Accumulated Depreciation (From Pg	6, Line 26)	-364122	-425361	-61239
8	108.2	Accum. Depr Utility Plant Lease to	Others			
9	108.3	Accum. Depr Property Held for Futu	ıre Use			
10	110.1	Accum. Amort Utility Plant in Service	e			
11	110.2	Accum. Amort Utility Plant Lease to	Others			
12	115	15 Accumulated Amortization - Aquisition Adj.				
13		Net Utility Plant (Line 6 less lines 7 - 12)		106720	73456	-33264
14	123 Investment in Subsidiaries					
15	125	Other Investments				
16		Total Investments (Add lines 14 & 15)		0	0	0
17	131	Cash		47283	53868	6585
18	135	Short Term Investments				
19	141	Accts/Notes Receivable - Customers		4080	4200	120
20	142	Other Receivables				
21	145	Receivables from Associated Compa	nies			
22	151	Materials & Supplies Inventory				
23	162	Prepaid Expenses				
24	173	Unbilled (Accrued) Utility Revenue				
25	143	Provision for Uncollectable Accounts				ter"
26		Total Current (Add lines 17 -24 less li	ne 25)	51363	58068	6705
27	181	Unamortized Debt Discount & Expens	se			
28	183	Preliminary Survey & Investigation Ch	narges			
29	184	Deferred Rate Case Expenses				
30	186	Other Deferred Charges	(Escrow)	0	0	0
31		Total Assets (Add lines 13, 16 & 26	- 30)	158083	131524	-26559

Page 7 Rev 3/02

BALANCE SHEET

For Year Ended ______12/31/2023

		LIABILITIES & CAPITAL	Balance Beginning	Balance End of	Increase or
	ACCT#	DESCRIPTION	of Year	Year	(Decrease)_
1	201-3	Common Stock	3000	3000	0
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts			
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	43184	57094	13910
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	46184	60094	13910
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable	5179	3369	-1810
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			;
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves	,		
27	271	Contributions in Aid of Construction	450191	450191	0
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-382130	-343471	-38659
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	111899	71430	-40469
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	158083	131524	-26559

^{**} Only if Commission Approved

Page 8 Rev 3/02

	Name: Bart McKinnon, Aspen Creek Water	Co.				
	STATEMEN	NT OF RETAINED	EARNINGS			
	For Year Ende	ed 12/31/2023	3			
1	Retained Earnings Balance @ Beginning of Ye	ear	<u> </u>	43184		
2	Amount Added from Current Year Income (Fro	m Pg 4, Line 32)	=	13910		
3	Other Credits to Account		_			
4	Dividends Paid or Appropriated		-			
5	Other Distributions of Retained Earnings					
6	Retained Earnings Balance @ End of	Year	-	57094		
	CAF	PITAL STOCK DE	ΓAIL			
			No. Shares	No. Shares	Dividends	
7	Description (Class, Par Value etc.)	_	Authorized	Outstanding	Paid	
	Common Stock \$1 Par Value		50000	3000		0
		<u></u>	N			_
		_	r			_
		_	т			_
		=	P			_
	DET	AIL OF LONG-TE	RM DEBT			
		Interest	Year-end	Interest	Interest	
8	Description	Rate	Balance	Paid	Accrued	_
	N/A					_
						_
						_
						_
						_
						_
						_
						_
						_

Rev 3/02 Page 9

		ENGINEERING			
	For Year Ended_	12/31/202	3		
1	Provide an updated system map if significant cha	nges have bee	n made to the syste	em during the yea	r,
2	Water Supply: Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
	Dempster Y-750 Aspen Creek	300	Chlorine	13511	Well
3	System Storage: Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
	Storage Tank- Aspen Creek	115	100	Elevated	Concrete
	Storage Talik-Aspell Oreek	110	100	Lioratoa	0001010

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Rev 3/02 Page 10

Name: Bart McKinnon, Aspen Creek Water Co.

	Name: _Bart McKinnon, Aspen Creek Water Co.			•:		
	SYS For Year En	TEM ENGINEERING (continued) ded 12/31/2023				
						
4	Pump information for ALL system pumps, in	cluding wells and boo	osters.			
	Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year	
	Dempster Y-750 Aspen Creek	40	300	140	35494	
	3					
	·				ļ	
	-					
						
	** Submit pump curves unless previously Attach additional sheets if inadequate spa			acilities added t	nıs year.	
5	If Wells are metered: What was the total amount pumped	15,632,400				
	What was the total amount pumped during peak month?					
	What was the total amount pumped	on the peak day?			106,305	
6	If customers are metered, what was the total	I amount sold in peak	c month?		N/A	
7	Was your system designed to supply fire floor	ws?			Yes	
	If Yes: What is current system rating?				1000 GPM	
8	How many times were meters read this year	?			1	
-	During which months?				July	
		0				
9	How many additional customers could be se except a service line and meter?	rved with no system	improvements		43	
	How many of those potential addition	ns are vacant lots?			43	
10	•		7			
10	Are backbone plant additions anticipated du				Yes	

2024

Rev 3/02 Page 11

will have to be expanded?

11 In what year do you anticipate that the system capacity (supply, storage or distribution)

Name:	Bart McKinnon,	Aspen Creek Water Co.	
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SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2023

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	6"	12600			12600
	2"	700			700
	8"	7325	600		7925

CUSTOMER STATISTICS

		Number of Custo	mers Thou	Thousands of Gallons Sold	
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	62	56	15632	14542
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
ЗА	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities	_			
	TOTALS (Add lines 2 through 8)	62	56	15632	14542

CERTIFICATE

utah						
State of Idaho)						
County of Rich) ss						
I, the undersigned Bart McKinnon and Kami McKinilO, of the Aspen Creek Water Co.						
on our oath do severally say that the foregoing report has been prepared under our direction,						
from the original books, papers and records of said utility; that we have carefully examined same, and						
declare the same to be a correct statement of the business and affairs of said utility for the period						
covered by the report in respect to each and every matter and the	covered by the report in respect to each and every matter and thing therin set forth, to the best of our					
knowledge, information and belief.						
	Bt Me					
	(Chief Officer)					
	Kain Mckinner					
	(Officer in Charge of Accounts)					
Subscribed and Sworn to Before Me						
this 2 day of May, 2024	NOTARY PUBLIC					
Sharline C. Milland	SHARLENE C MILLARD My Commission # 728215 My Commission Expires February 15, 2022					
NOTARY PUBLIC	STATE OF UTAH					

gdk/excel/jnelson/anulrpts/wtrannualrpt

My Commission Expires Feb 15, 2527

Aspen Creek Water, Co. Attachment to Annual Report

Line 11: Affiliated Companies

Dirthead Services Inc. 23 Meadow Dr Haven, Idaho 83287 Land Developer who is responsible for Developing the land that the Water Fish Company services.

Line 20: Recommended Improvements by Division of Environmental Quality

Recommendation was made that a 2nd Well be drilled and added to the water system because of expansion of the subdivision. The Well has been drilled and was completed in February 2007. No other recommendations have been made at this time.

System Engineering Data- Line 10: Back Bone Plant Additions

A pump house for the new well is expected to be completed in 2024 at an estimated cost of \$40,000. A backup generator was installed in 2021 at a cost of \$15,934. An auto switch was installed in 2022. The cost of the auto switch was \$4,717. These costs will be provided by either the company or the developer.

Summary of Rules and Regulations of the Idaho Public Utilities Commission Governing Customer Relations of Natural Gas Electric and Water Public Utilities Under the Jurisdiction of the Idaho Public Utilities Commission

A utility may terminate service to a customer without his/her permission after adequate notice for the following reasons:

- A) Non-payment of delinquent bills.
- B) Failure to abide by the terms of payment arrangement.
- C) Misrepresentation of identity.
- D) Unauthorized diversion or use of the utility.
- E) Non-sufficient funds check.

Actions customers may take to avoid termination:

- A) Pay in full or make payment arrangements with the utility company.
- B) A physician's certificate stating the existence of a medical emergency.
- C) An informal or formal complaint concerning the termination may be filed with the utility.

Aspen Creek Water Co PO Box 77 Garden City, UT 84028 (435) 757-2182

Or if unable to contact the utility company you may file with the Idaho Public Utilities Commission, PO Box 83720, Boise, ID 83720 or call 1-800-432-0369.

Complete set of customer Rules & Regulations on file with Aspen Creek Water Co. and the Idaho Public Utilities Commission.